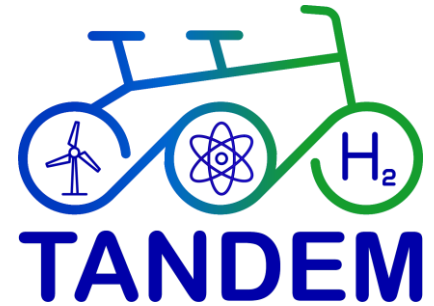


# Flexible PWR

Flexibility of electricity production

*G. Simonini, EDF, 18<sup>th</sup> September 2024*



**Funded by the  
European Union**

*Funded by the European Union. Views and opinions expressed are however those of the author(s) only and do not necessarily reflect those of the European Union or the European Atomic Energy Community ('EC-Euratom'). Neither the European Union nor the granting authority can be held responsible for them.*

1. Introduction

2. French PWR Flexibility

3. SMR & Cogeneration

Summary

# Electrical System Needs

Forecast of  
Production / Consumption



**Load  
Following**

- Load profile (~24 hours) to be executed
- Can be modified (tertiary frequency control)

Online

**Frequency  
Control**

- Keep the frequency around its nominal value (50 Hz in EU)
- → Requirement

**Grid  
Incident**

- Resiliency
- Islanding
- Contribute to grid restoration

# Frequency Control

## Primary frequency control

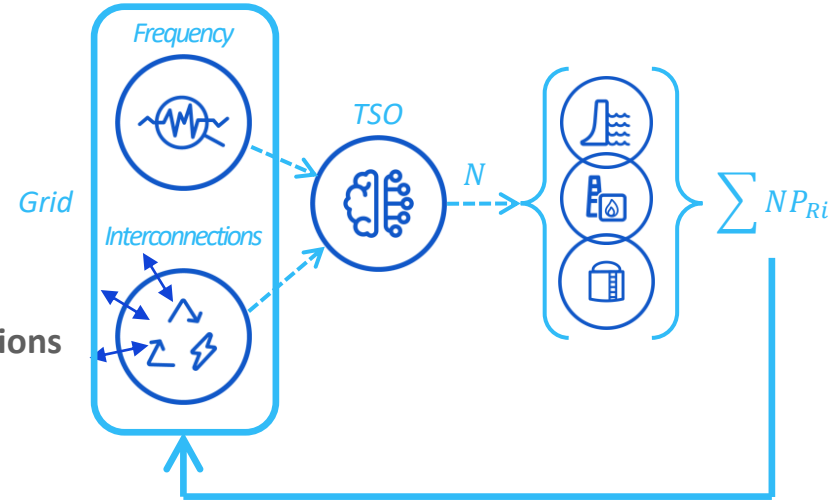
- → **fast stabilization of the frequency**
- $k\Delta f$  (2%PN)
- In less than 30 seconds
- At least for 15 minutes

## Secondary frequency control

- → **restoration of nominal frequency and interconnections**
- $NP_R$  (5%PN)
- $N$  can go from -1 to 1 in:
  - 800 seconds
  - Or 133 seconds in “emergency scenarii”

## Tertiary frequency control

- → **restoration of secondary power reserve**
- By modifying the load profile of some power units (e.g. start-up of additional units...)



*Schematic view of the secondary frequency control principles*

# Principles of Power Control

- **Power Control**  $\rightarrow P = P_0 + NP_R + k\Delta f$ 
  - **Target:**
    - Mechanical Power  $\rightarrow$  Steam Admission Valves
    - Thermal Power (@ Steam Generator)
    - Nuclear Power

## General principle:

- Final power type: electrical
- Deal with power transformation
- Deal with the process inertia
  - Examples:
    - Potential energy of water
    - Chemical energy of fossil fuels (coal...)
    - ...

- **Rotational inertia**  $\rightarrow J \frac{d\Omega}{dt} = C_M - C_E$



# French PWR Flexibility

# Principles of Core Control

- Nuclear fission control means:

	Pros	Cons
Boron	Homogeneous	Slow
Rods	Fast (~1 m/min*)	Heterogeneous

\* In normal operation, not SCRAM

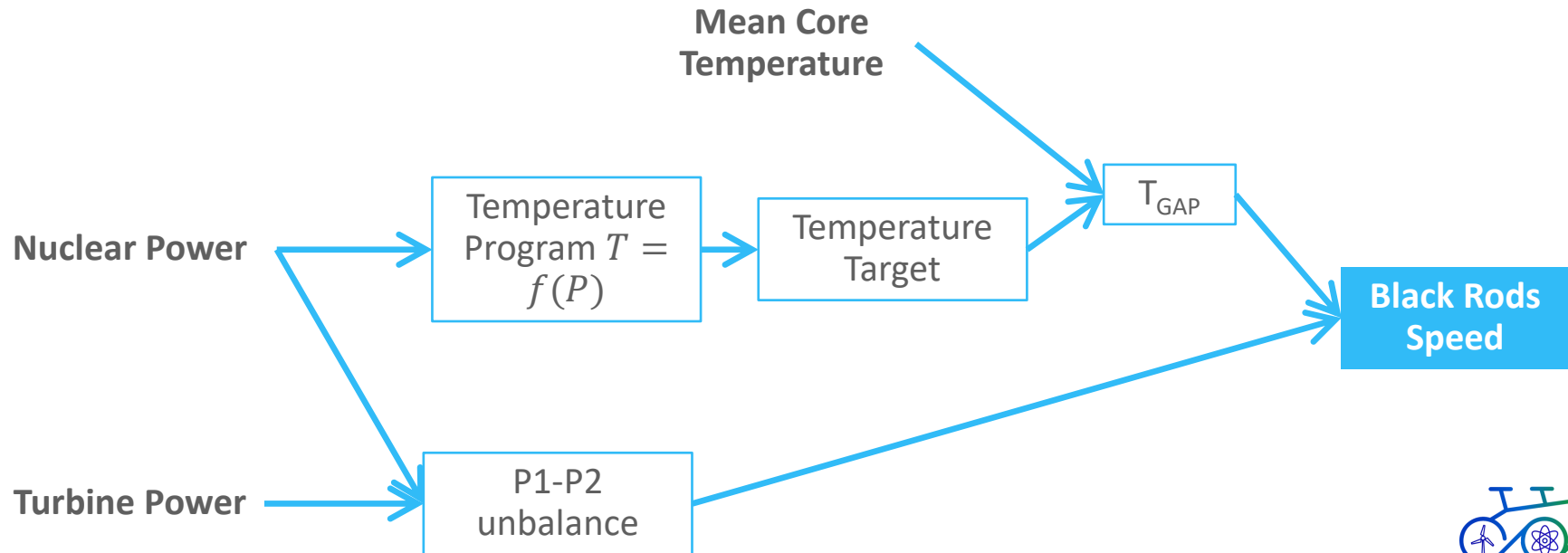
## Grey Operating Mode

→ Grey Rods, with reduced absorption power, to quickly compensate the *Power Reactivity Feedback* with lower power distortion → Open-loop control

- Self-stabilizing reactivity feedbacks (Doppler, moderator effects)  
→ Control the temperature, not the power

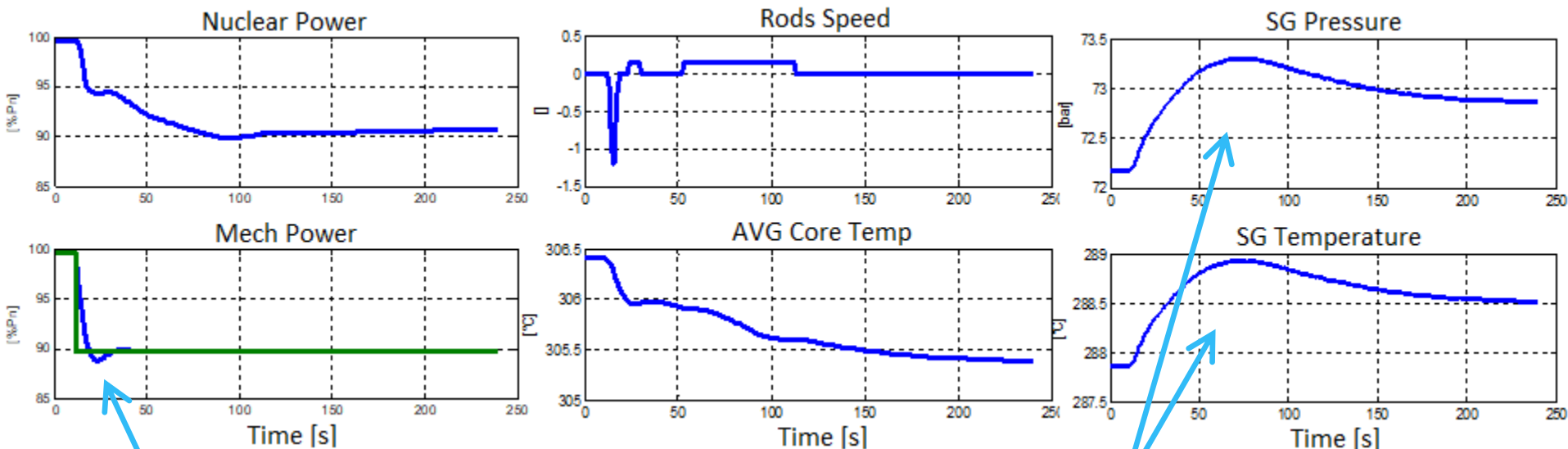
# Principles of Temperature Control

- Simplified Regulation Scheme:





# Transient Example → 10% Power Drop




Very "fast" P2 → Decoupling Inertia of SG

Linked by saturated steam production

SMR Typical "one-though SG" are different!

# Safety Constraints

## Issues:

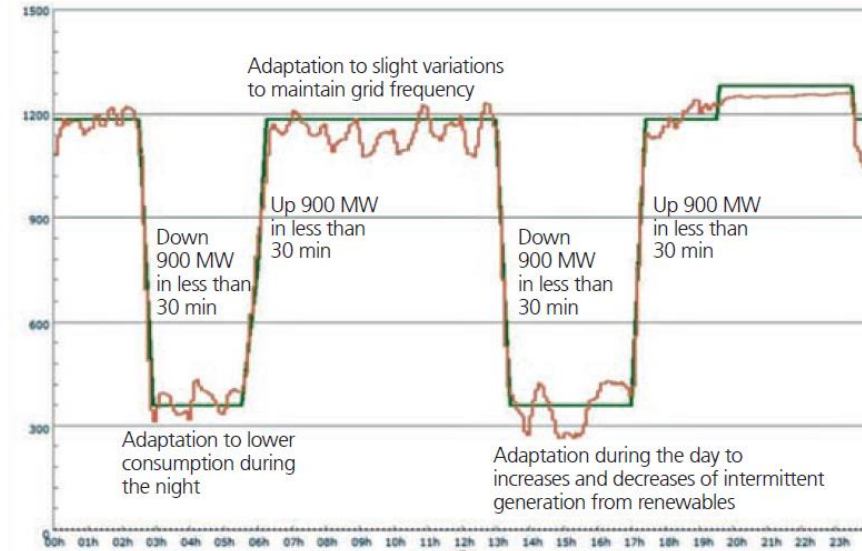
- Increased Reactivity Injection in case of Rod Ejection Accident
- Flux/power distortion due to rods insertion:
  - Local Hot Spots
  - Heterogeneous burnup → Hot Spots when rod is withdrawn, @ full load  
→ Amplification due to 
- Pellet-Clad Interaction (PCI):  
Clad stress due to different thermal dilatation of the fuel (↑) and the clad (↓)

## Countermeasures:

- Limits on max rod insertions and reduced rod worth of Grey Rods
- Restrictive Operating Domain  
Axial Offset vs. Power
- Credits: max allowed duration @ partial load, restored spending time @ full load
- Limits on power ramp speed:
  - 3% of NP/hour after refueling
  - 5% of NP/min otherwise

# Flexibility Capabilities of EDF Fleet [1/2]

- 80% ramps up/down in less than 30 minutes
- Twice a day (separation of 2 hours min)
- Superimposing primary & secondary frequency control
- 2 reactors out of 3 capable of flexibility

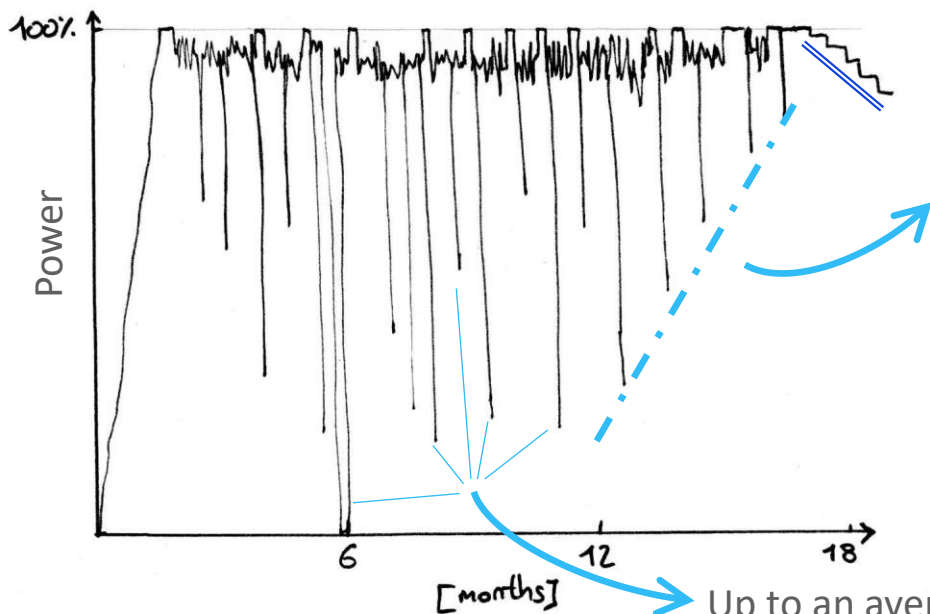


Example on a 1300 MW<sub>E</sub> PWR.  
Courtesy of Morilhat et al. [[ref 1](#)]



# Flexibility Capabilities of EDF Fleet [2/2]

Typical cycle (*artist's rendition*):

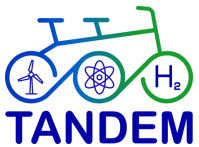


Up to an average of  
70 load transients/unit/year

- ~1 month/cycle off for refueling/maintenance
- ~7 days/month @ 100% for tests (safety or performance related)
- Reduced partial load capacity starting from about 2/3 of the cycle.
  - Due to decreasing boron concentration, making harder to compensate xenon by dilution
- Planning optimization:
  - Tests
  - Refueling:
    - Fuel saving
    - Shortening or Stretching-out

# Other consequences on the “health” of the plant?

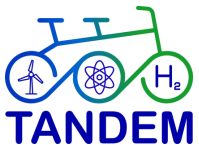
- **Fatigue** on the primary circuit (pressure, temperature variations)  
→ Monitored by design: well under limits
- Wearing of **Control Rod Drive Mechanisms** because of greater usage  
→ Counter: replacement when approaching the design limits (~millions of steps)
- **Primary effluents**:
  - Linked to more frequent boron dilutions/injections → retreated and reinjected, but need an efficient processing
  - Lower production of tritium and carbon-14, since they are linked to the produced energy
- Increase of **solid wastes** as ion-resins and filters because of the increased process of primary fluids
- **Statistical studies** demonstrated a very little impact on:
  - Wearing of Conventional Island components (leakages...)
  - Unavailability factor



# SMR & Cogeneration

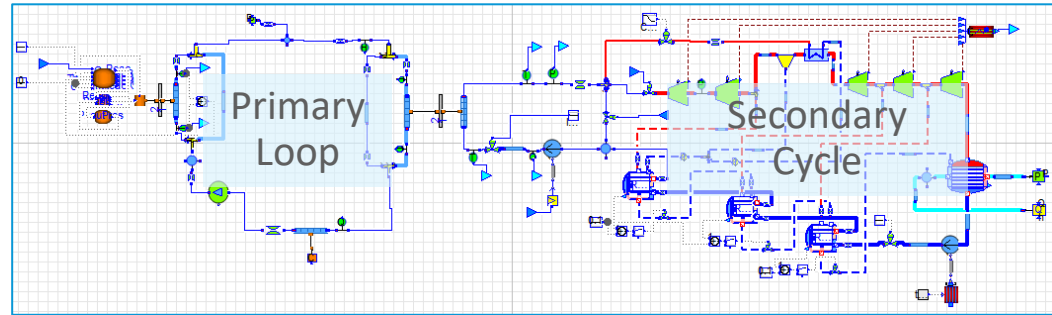
# SMR general specificities

- **One-through Steam Generator:**
  - Far lower inertia → strongly coupling primary and secondary system
  - Superheated steam production → decoupled Pressure and Temperature→ Both lead to a harder to control system
- **No boron in normal operation:**
  - Use of burnable poisons
  - Increased usage of rods→ More flux/power heterogeneities
- **Reduced core size:**
  - Greater spatial correlation → Lower flux oscillations (Xenon)



# Control Design by 0D/1D modeling

1. Plant modeling based on reference data (whole operating range)
2. Model linearization (actuators effects on target variables)
3. Regulation design



See Baligh&Bouskela, 2019  
[ref 3]

Actuators	Targets
Control rods, valves, pumps speed...	Power, primary temperature, steam pressure, SG inlet temperature...



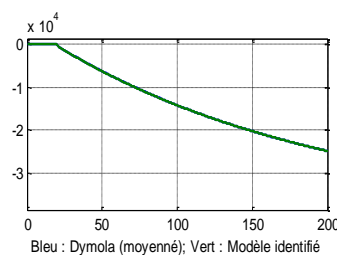
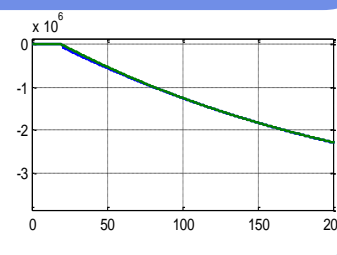
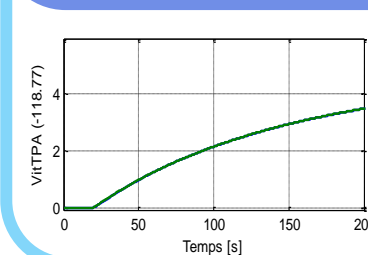
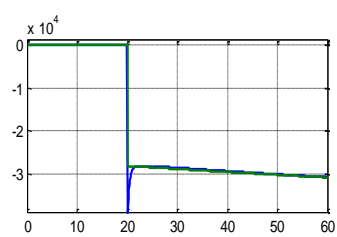
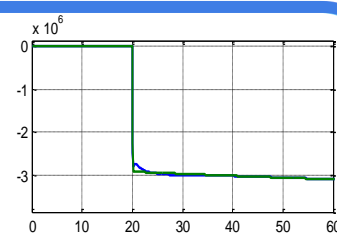
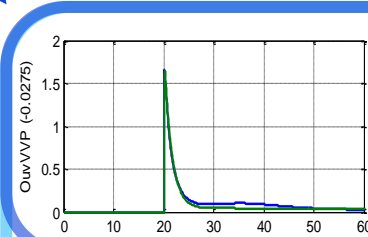
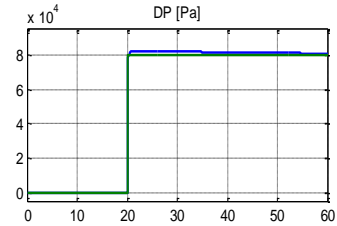
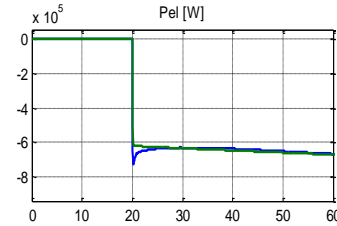
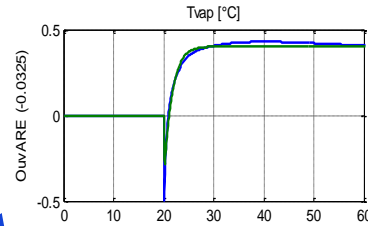


# Control Design: dynamic characterization

**Low Inertia:**  
Very fast variations

**Strong interactions:**  
The steam admission valve and the pump speed impact both the steam temperature and power.

Depending on “requirements”,  
it may need complex control  
(e.g. Internal Model Control)



**Modelica**  
**Approx.**





# Flexibility & Cogeneration

→ Production of both electricity and heat (at different P,T conditions)

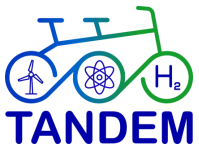
- New load transients to be respected (electrical grid + heat clients)
- Potential synergies between the “outlets”:
  - Variations may partially compensate
  - Variations of one product are less important on the whole capability
  - The thermal outlet may be used as damper

→ Interest of a Thermal Energy Storage system

See, for example, [ref 4](#)

→ R&D Topic

→ Modelica TANDEM Library [[ref 5&6](#)]



# Wrap-up



# Main Takeaways

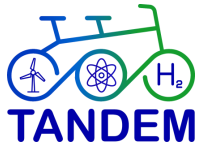
**PWR** can be used as **dispatchable** Power Units in partnership with variable Renewable Sources to constitute a **Carbon-Free Energy Mix**

- Thanks to the Grey Operating Mode (or “T mode” of the EPR) → Quick power ramps
- R&D work on Aid Tools, to especially deal with the Xenon poisoning

**SMR** → Lower inertia, superheated steam: different control strategies

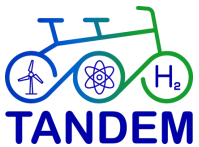
**Cogeneration** → new perspectives for flexibility

**0D/1D modeling** is a valuable tool to help design flexible *Hybrid Energy Systems*



# References

1. Morilhat, P., Feutry, S., Lemaitre, C., Favennec, J.-M. (2019). Nuclear power plant flexibility at EDF. VGB PowerTech, 99(5), 32-41.
2. Kerkar, N., Paulin, P. « Exploitation des cœurs REP », EDP Sciences, 2008.
3. El Hefni, Baligh, et Daniel Bouskela. *Modeling and Simulation of Thermal Power Plants with ThermoSysPro: A Theoretical Introduction and a Practical Guide*. Cham: Springer International Publishing, 2019.
4. Masotti, G. C., et al., “Simulation of flexible Small Modular Reactor operation with a thermal energy storage system,” International Conference on SMR and their Applications, 2024.
5. Modelica TANDEM Library, <https://gitlab.pam-reted.fr/tandem/tandem>
6. SIMONINI, G., et al., “Modelica models description for the ‘TANDEM’ library,” 2024. [Online]. Available: <https://tandemproject.eu/resources/>



# TANDEM Partners



ansaldo | nucleare



POLITECNICO  
MILANO 1863



UNIVERSITÀ DI PISA



Italian National Agency for New Technologies,  
Energy and Sustainable Economic Development



TRACTEBEL  
ENGIE



nucleareurope

fortum



IRSN  
INSTITUT  
DE RADIOPROTECTION  
ET DE SÛRETÉ NUCLÉAIRE



# Get in touch for more information:



**Giorgio Simonini**



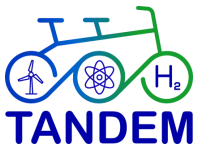
**[giorgio.simonini@edf.fr](mailto:giorgio.simonini@edf.fr)**





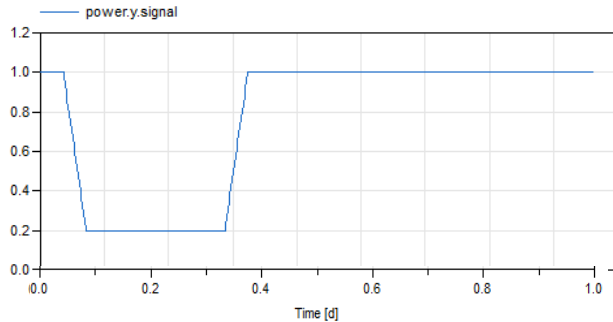
# $^{135}\text{Xe}$

A fission product with strong  
impact on core operation

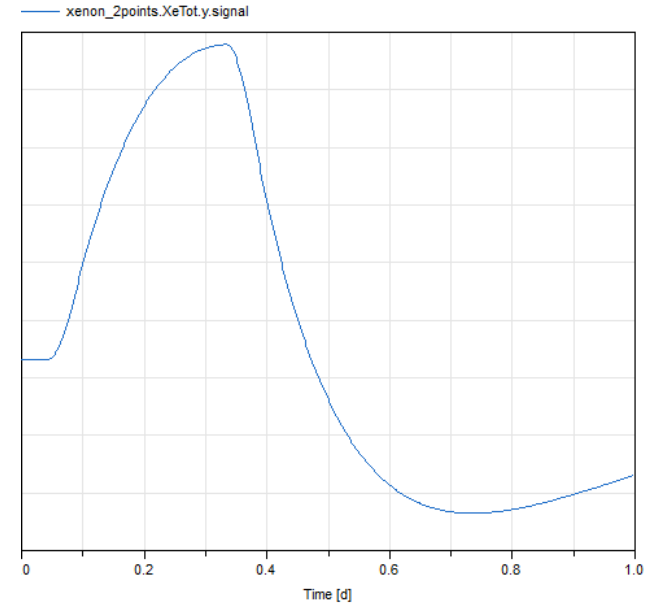


# Xenon poisoning

## Example of Load Following



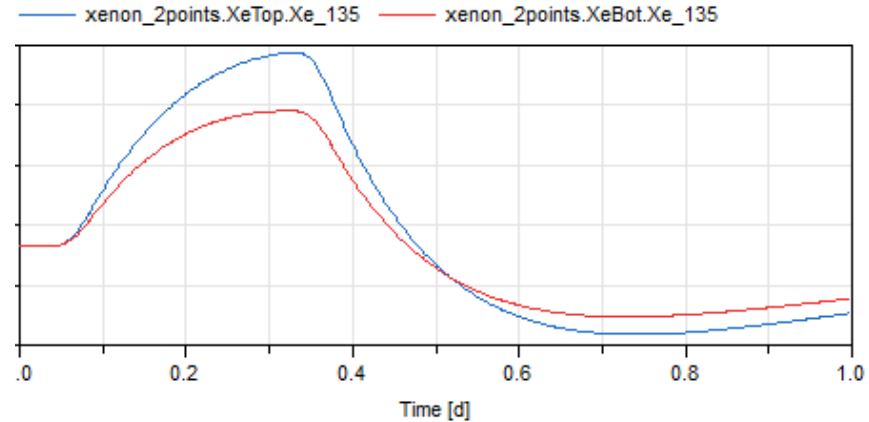
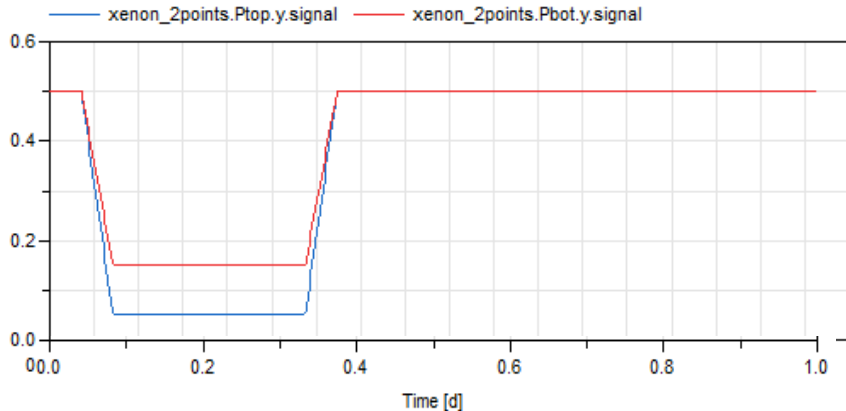
Impact on xenon



- Positive feedback + oscillations
- The phenomena last well beyond the end of the original transient
- It needs compensations by control means (usually, by boron dilution and injection)

# Axial Unbalance

The power evolution is not axially homogeneous (rod insertion, T profile...)



The heterogenous poisoning distorts even more the axial flux shape  
→ self-amplifying phenomena

Compensation by control means → rods insertion/withdrawal

Complex phenomena + operating diagram to be respected → aids tools (R&D on simulators, AI tools...)