Working groups on "modelling of NHES"



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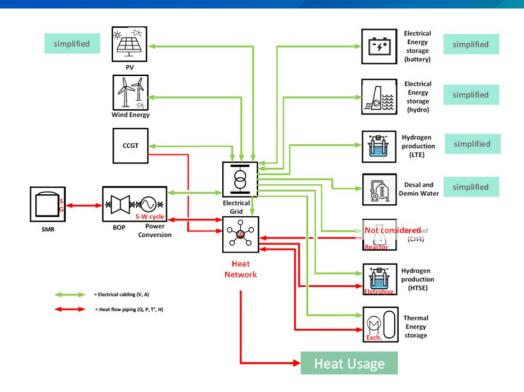


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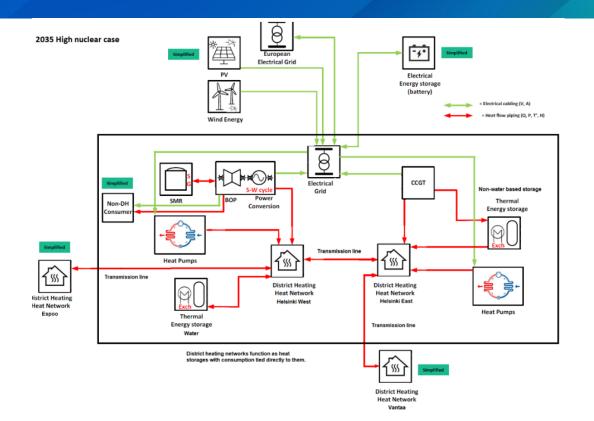
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Techno-economic assessment of NHES

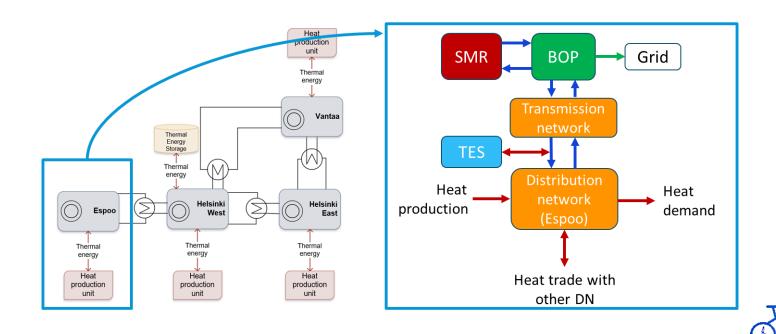
- . Technical feasibility
 - . New process system to be studied (e.g., performance)
 - . Dynamic exchange of interconnected energy streams (steam, electricity, hydrogen, ...)
 - . Monitoring of process and data for real-time decision (control)
- . Economic feasibility
 - . Impact of new structure of costs (capital and operational)
 - . Assessment of plant revenues in new market (heat and H2)
 - . Optimization of cost at system-level
- + Unit sizing, dispatch optimization, resource assessment, infrastructure requirements, T T development of new policies

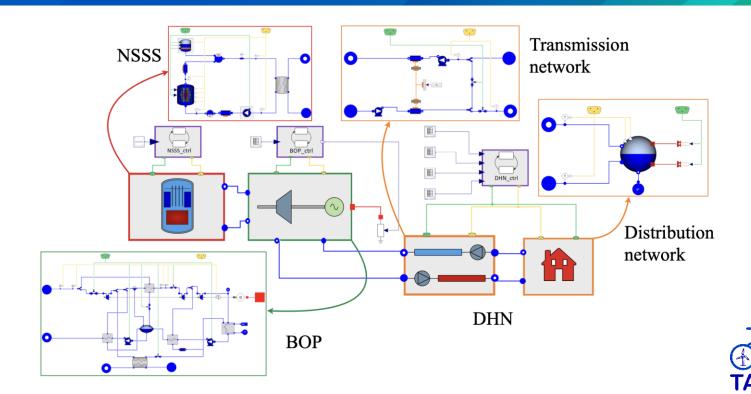




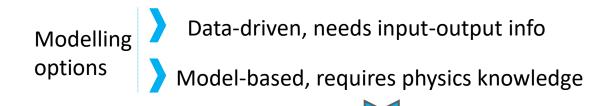








Introduction to Modelica



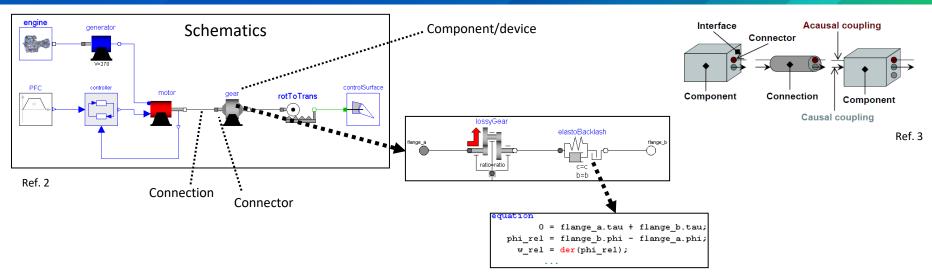
Equation-based Object-Oriented modelling is the natural choice for the model-based simulation

Modelica is a modelling language https://modelica.org/





Introduction to Modelica



- . Each Icon represents a physical component (electrical resistance, pipe, turbine, ...)
- . A connection line represents the actual physical coupling (wire, fluid flow, heat flow, ...)
- . Variable at the interface describe interaction with other components
- . A component consists of connected sub-components and is described by equations

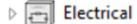
Introduction to Modelica

Modelica Standard Library

Modelica







Math

▶ Thermal

• Blocks Library for basic input/output control blocks

• Constants Mathematical constants nature

• Electrical Library for electrical models

• Icons Icon definitions

• Fluid 1-dim Flow in networks of vessels, pipes, ...

• Math Mathematical functions

• Magnetic — for magnetic applications

• Mechanics Library for mechanical systems

Media Media models for liquids and gases

• **Slunits** Type definitions based on SI units

• **Stategraph** Hierarchical state machines

• **Thermal** Components for thermal systems

• **Utilities** Utility functions especially for scripting



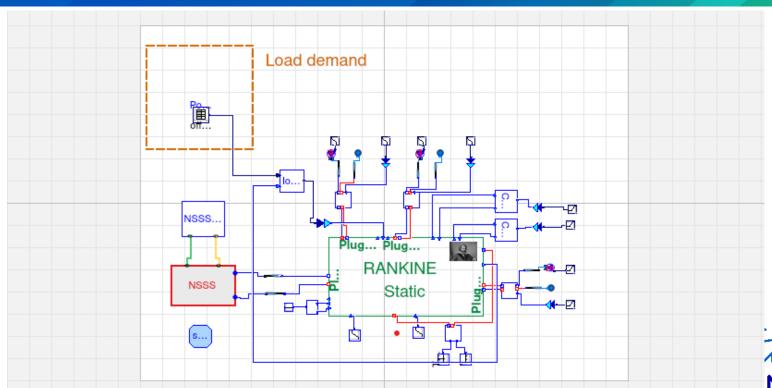
TANDEM library



Working groups



Assigment 1 – Load following capability





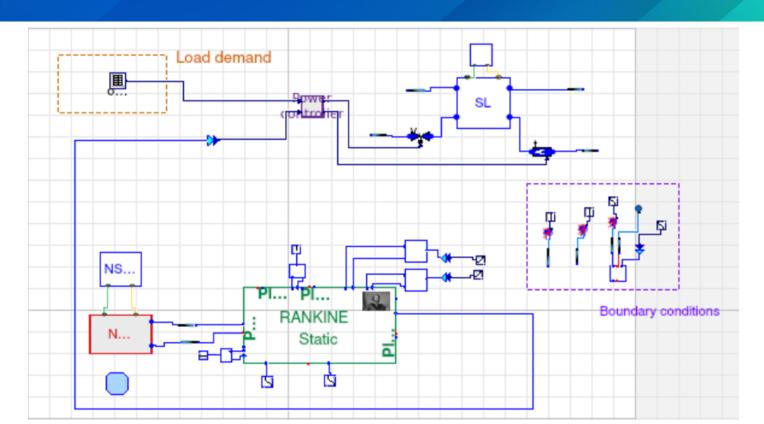
Assigment 1 – Load following capability

- Simulate the reactors at constant power and check the main variables in NSSS (thermal power, temperatures, mass flow rates,...) and BoP (electrical power, temperatures, pressures, mass flow rates,...)
- Modify the power profile, e.g., with a 10% ramp down
 - check how the reactor is controlled
 - check how (and if) the main variables have changed

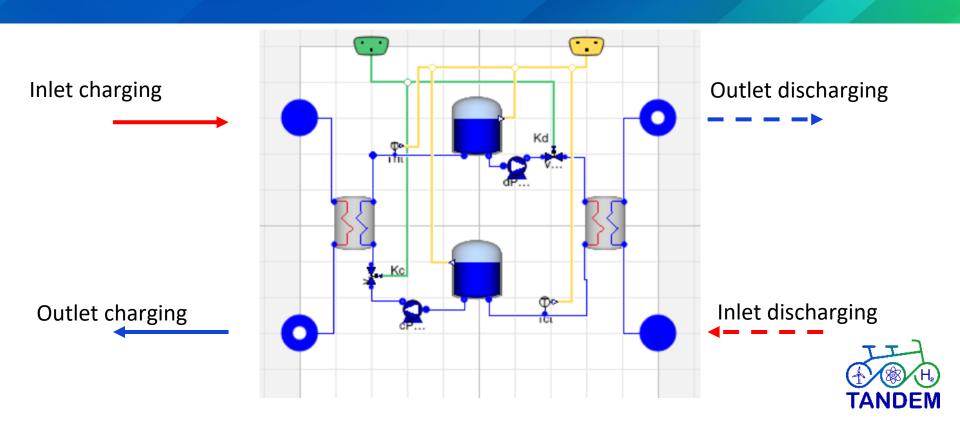


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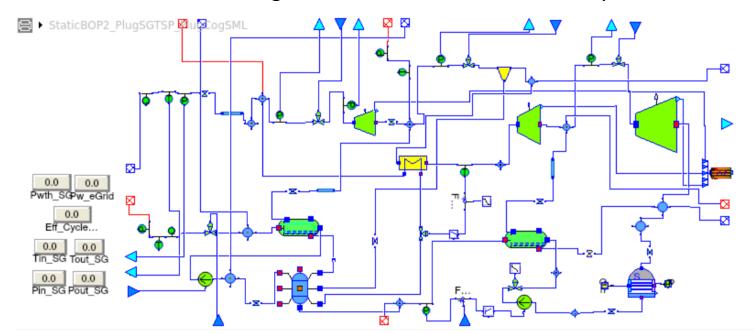
- Simulate the reactors at constant power and check the main variables in NSSS (thermal power, temperatures, mass flow rates,...) and BoP (electrical power, temperatures, pressures, mass flow rates,...)
- Modify the power profile, e.g., with a 10% ramp down
 - check how the reactor is controlled
 - check how (and if) the main variables have changed
- Consider to perform load following to avoid RES (solar) curtailment. Make hypothesis about the solar daily power curve and adjust the power of the reactor accordingly
 - check how the reactor is controlled
 - check how (and if) the main variables have changed





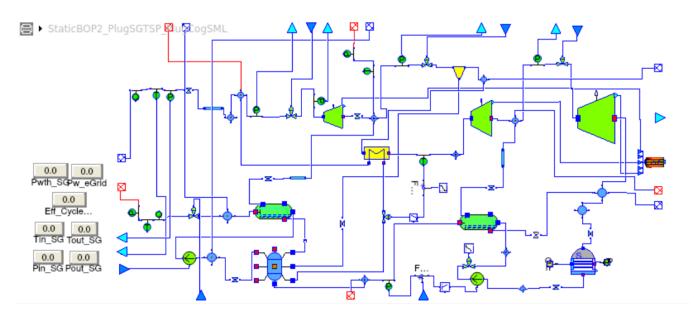


 Identify which is the most suitable connection for the thermal storage system for your NHES. Connect the thermal storage and use the BC to "close" the system



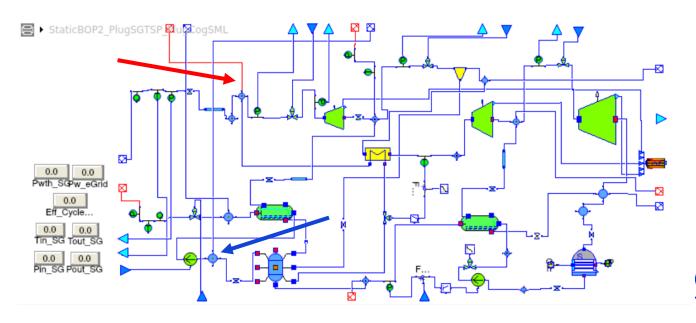


Hint 1: for charging the TES, you want to use high temperature steam (before the HP turbine) and re-inject before the preheater after the deaerator.



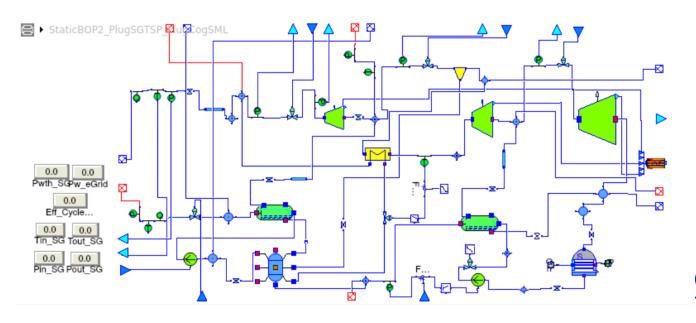


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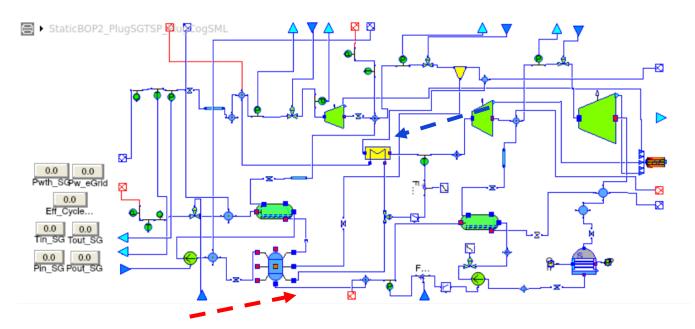


Hint 2: for discharging the TES, you want to use process water (just before the deaerator)
and re-inject before the LP turbine





Hint 2: for discharging the TES, you want to use process water (just before the deaerator)
and re-inject before the IP turbine

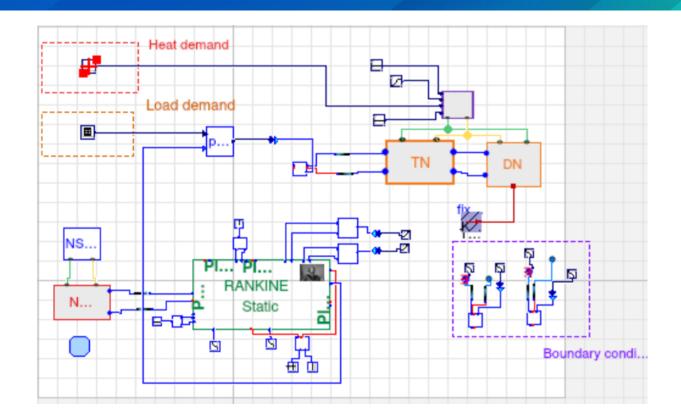




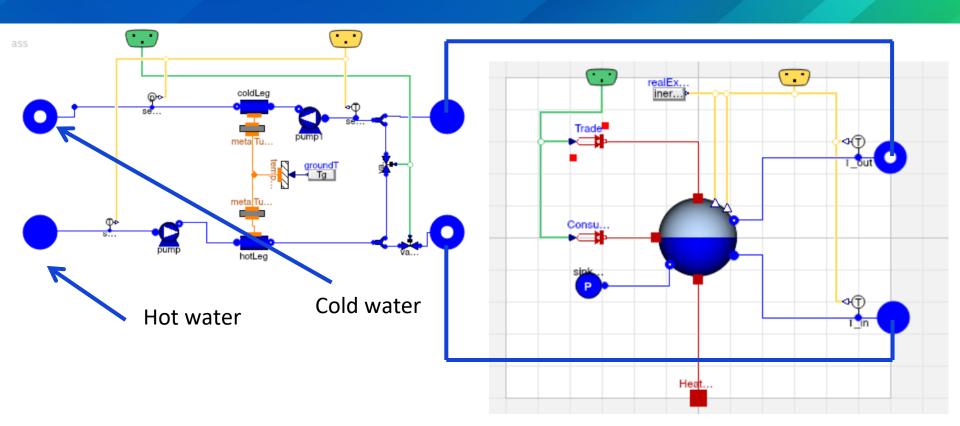
- Identify which is the most suitable connection for the thermal storage system for your NHES. Connect the thermal storage and use the BC to "close" the system.
- Run your NHES and see the status of charge of the thermal energy storage



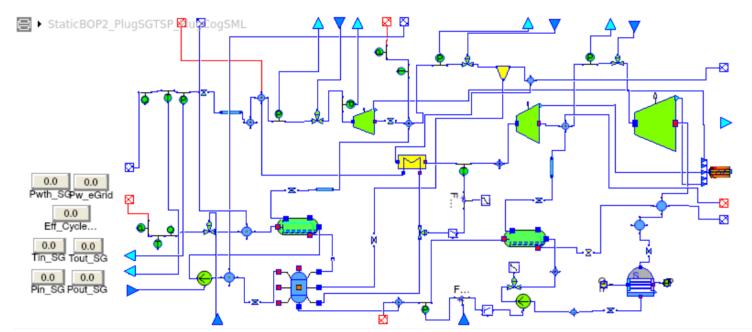
- Identify which is the most suitable connection for the thermal storage system for your NHES. Connect the thermal storage and use the BC to "close" the system.
- Run your NHES and see the status of charge of the thermal energy storage
- Run your NHES with the load demand of yesterday (profile considering the RES contribution) and see the status of charge of the TES. What happened? Comment the results





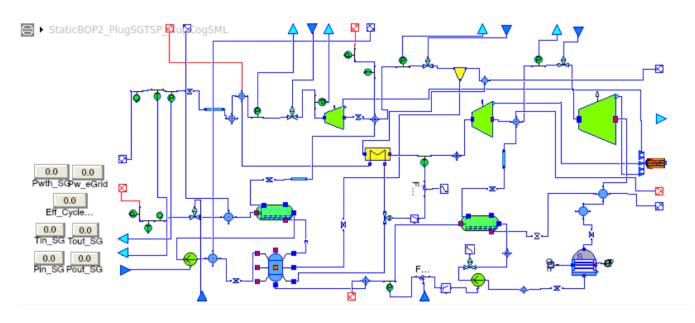


Identify which is the most suitable connections for the district heating for your NHES.
 Connect the thermal storage and use the BC to "close" the system



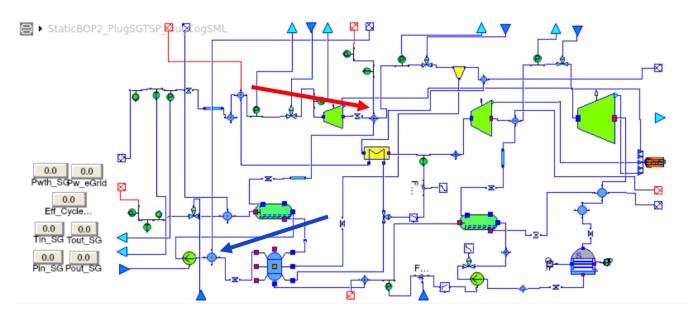


 Hint 1: for feeding the district heating, you want to use relative medium temperature to provide heat through an HX and re-inject before the preheater after the deaerator.





 Hint 1: for feeding the district heating, you want to use relative medium temperature to provide heat through an HX and re-inject before the preheater after the deaerator.





- Identify which is the most suitable connections for the district heating for your NHES. Connect the thermal storage and use the BC to "close" the system
- Run your NHES making a hypothesis about the heat demand. Check the results. Which is the control strategy of the NHES? Comment on that



- Identify which is the most suitable connections for the district heating for your NHES. Connect the thermal storage and use the BC to "close" the system
- Run your NHES making a hypothesis about the heat demand (100 MW). Check the results.
 Which is the control strategy of the NHES? Comment on that



References

- 1. P. Fritzson, 2014. Principles of Object Oriented Modeling and Simulation with Modelica 3.3. A Cyber-Physical Approach. Wiley-IEEE Press, 2014, 1250 pages
- 2. M. Otter. Modelica Overview. https://modelica.org/education/educational-material/lecture-material/english.html
- P. Fritzson, A. Pop, 2020, Introduction to Object Object-Oriented Modeling and Simulation with Modelica and OpenModelica. Tutorial 2020-02-04. https://www.openmodelica.org/images/M_images/200204-ModelicaTutorial-slides-PeterFritzson-AdrianPop-MODPROD2020.pdf



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